

Pablo Astorga, ABB Power Generation, November 13 2015

# Renewable microgrids

## Reduced LCOE and secure power supply

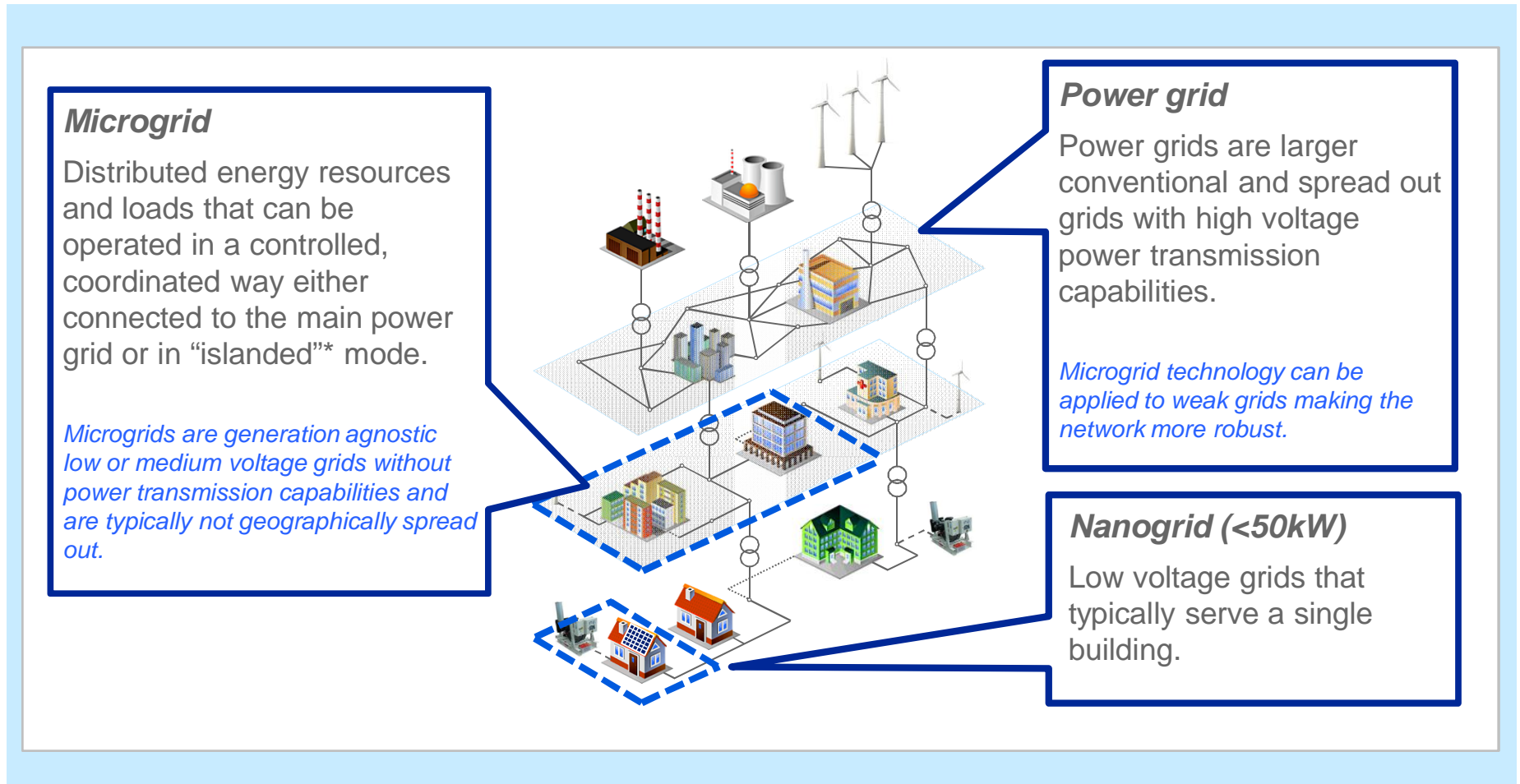
# Renewable microgrids

## Agenda

- Microgrid definition
- Renewable energy integration challenges
- Integration technologies
- Low, medium and high penetration
- Automation and grid stabilization
- Typical project scenarios

# Energy and grid transformation

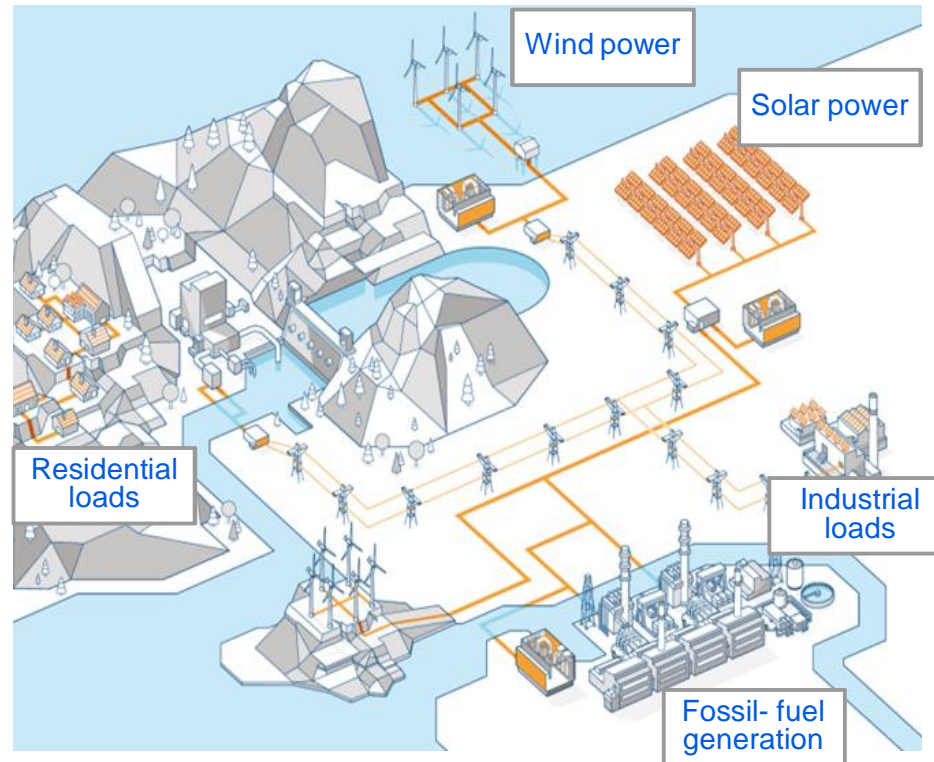
## Microgrid participation



Islanded mode: ability to provide power independently from the main power grid

# Sustainable access to electricity anywhere

## Microgrids powered by renewable energy sources



**Microgrids achieve secure power generation with grid-quality electricity while integrating renewable energy**

# Microgrid segments and main drivers

## Covering a diverse range of applications

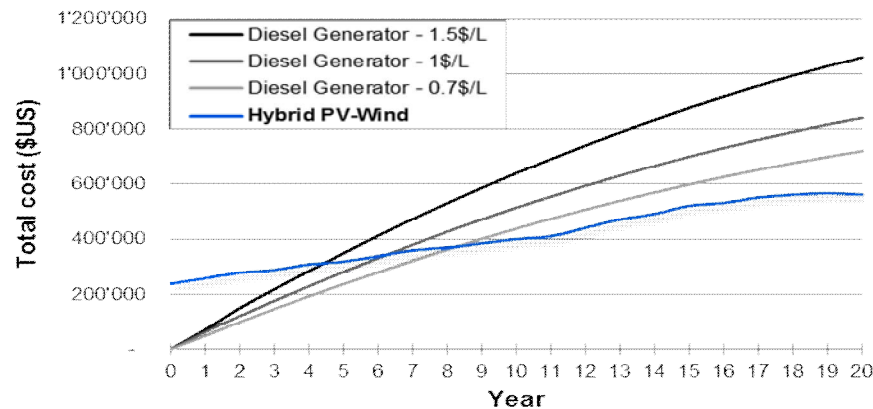
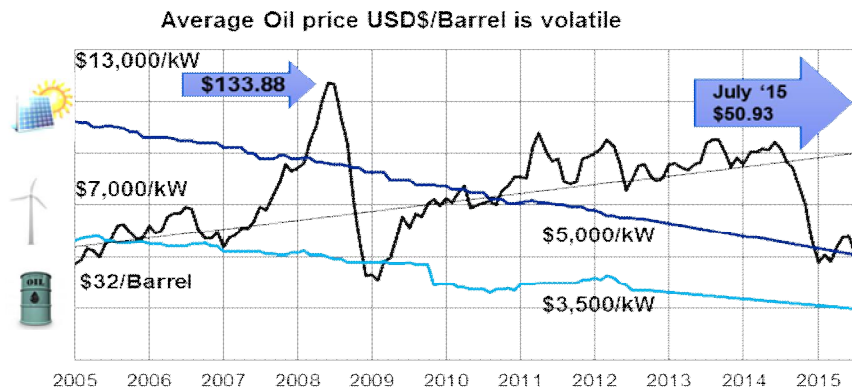
		Main drivers				
		Social	Economic	Environmental	Operational	
Segments	Typical customers	Access to electricity	Fuel & cost savings	Reduce CO2 footprint and pollution	Fuel independence	Uninterrupted supply
Off-grid Weak grid Grid-connected	Island utilities		✓	✓	✓	(✓)
	Remote communities	✓	✓		✓	
	Industrial and commercial		✓	(✓)	✓	✓
	Defense		(✓)	(✓)	✓	✓
	Urban communities			(✓)		✓
	Institutions and campuses			(✓)	✓	

IPP: Independent Power Producer

✓: Main driver  
(✓): Secondary driver

# Fuel independence and lower LCOE

## Secure power generation and fuel cost savings



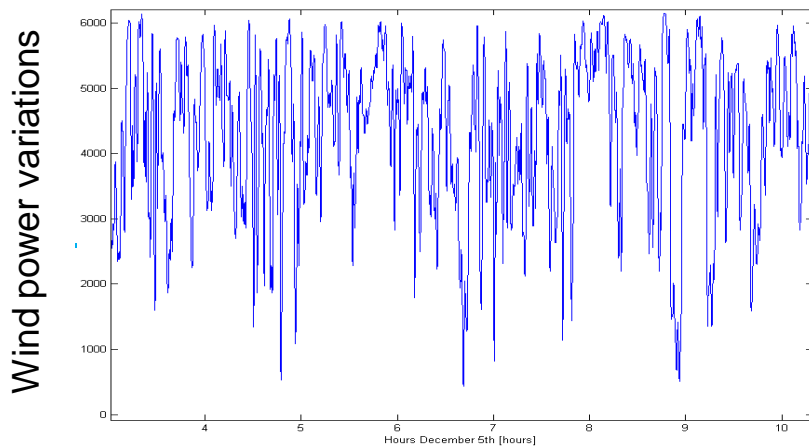
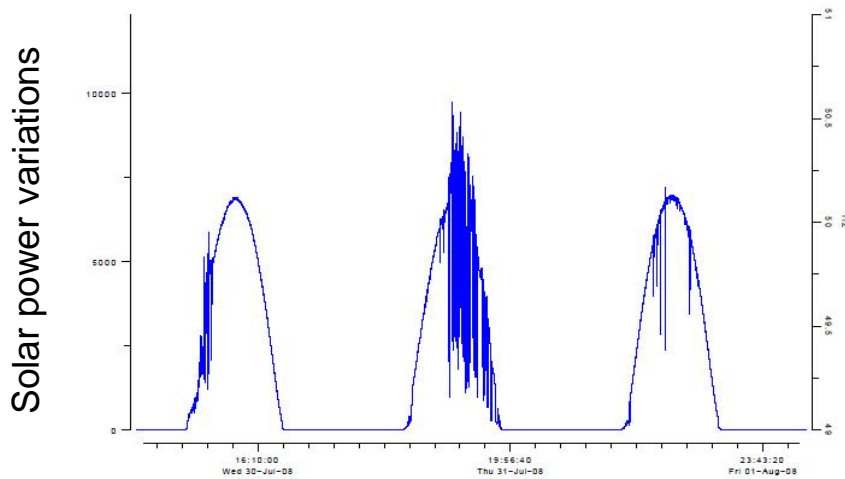
LCOE: Levelized Cost of Electricity

- Fuel cost is volatile
- Renewable energy cost is less volatile and decreases over time
- Renewable energy is economically competitive today
- Steady decline of renewable energy installation costs is opening new market opportunities
- An optimized energy mix leads to a lower cost of electricity

**Sources:** 1) US Energy Information Administration – Independent Statistics and Analysis  
<http://www.cleantechinvestor.com/portal/fuel-cells/6422-mining-and-energy.html>  
 2) Alliance for Rural electrification (ARE). Projections made from a case study based in Ecuador with real natural conditions.  
[http://www.ruralelec.org/fileadmin/DATA/Documents/06\\_Publications/Position\\_papers/ARE\\_TECHNOLOGICAL\\_PUBLICATION.pdf](http://www.ruralelec.org/fileadmin/DATA/Documents/06_Publications/Position_papers/ARE_TECHNOLOGICAL_PUBLICATION.pdf)

# Renewable energy integration challenges

## Managing power output fluctuations



ROI: Return on investment

- Inherent volatility of renewable energy can compromise grid stability
- The renewable energy integration solution must address requirements traditionally fulfilled by diesel generation (base load)
  - Frequency and voltage control
  - Sufficient spinning reserve
  - Sufficient active and reactive power supply
  - Peak shaving and load levelling
  - Load sharing between generators
  - Fault current provision
- Renewable energy generation capacity should be sized to maximize ROI and fuel savings

# Renewable integration technology

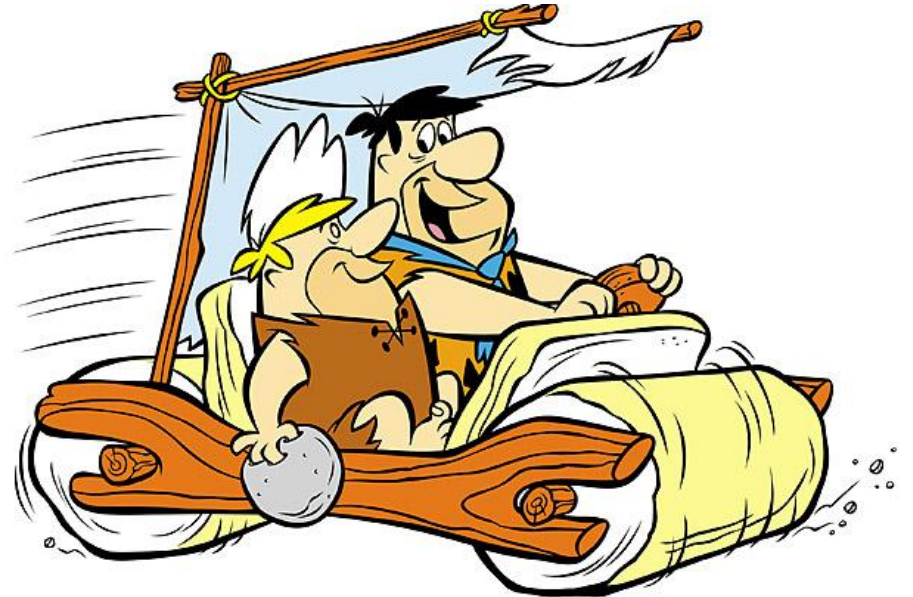
## Poor or no integration

### Symptoms:

- Increased number of diesel start/stops
- Diesel generators trips on reverse power or overload
- Nuisance protection trips
- Power Quality; flicker, frequency and voltage variation

### Consequence:

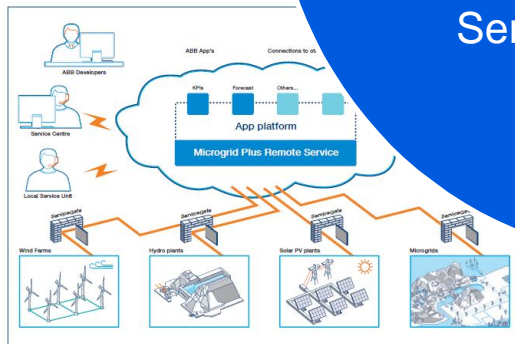
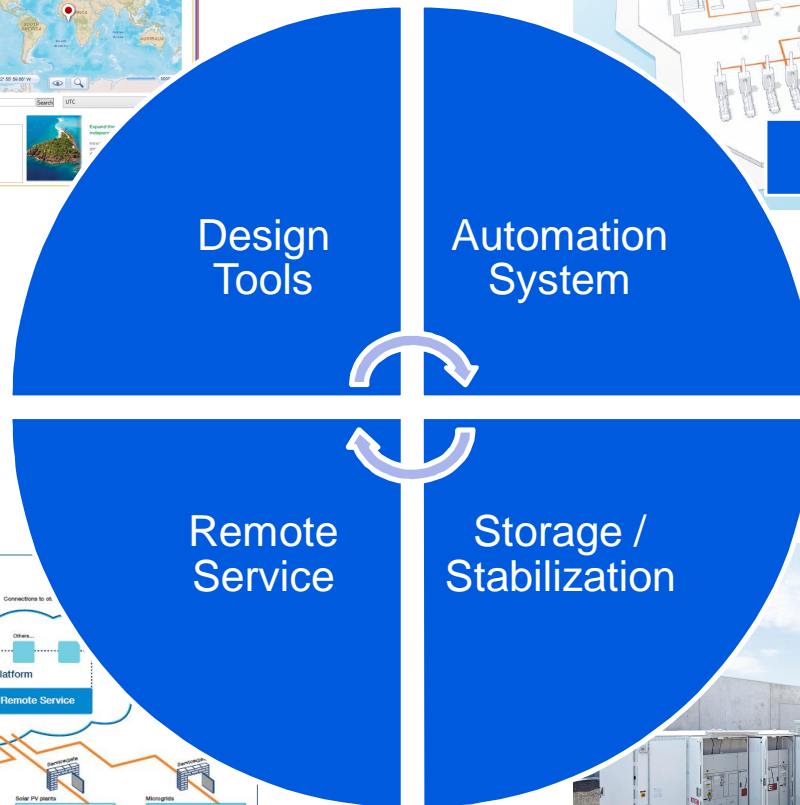
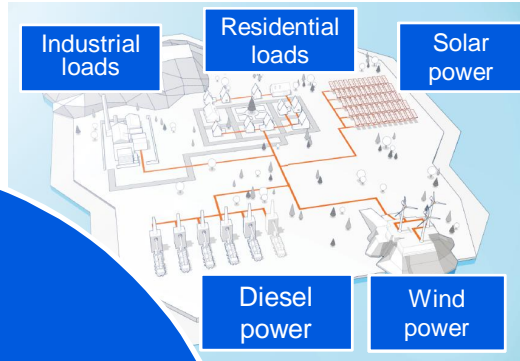
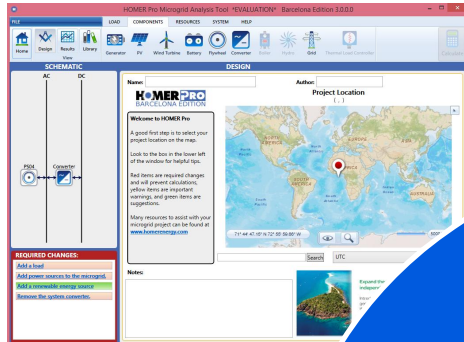
- Operator increases fixed diesel spinning reserve; diesel fuel consumption goes up
- Operator limits Solar PV or Wind plant output or switches entire plant off; no renewable generation
- Production loss due to blackouts



Back to Business as usual.....  
as in run the diesel

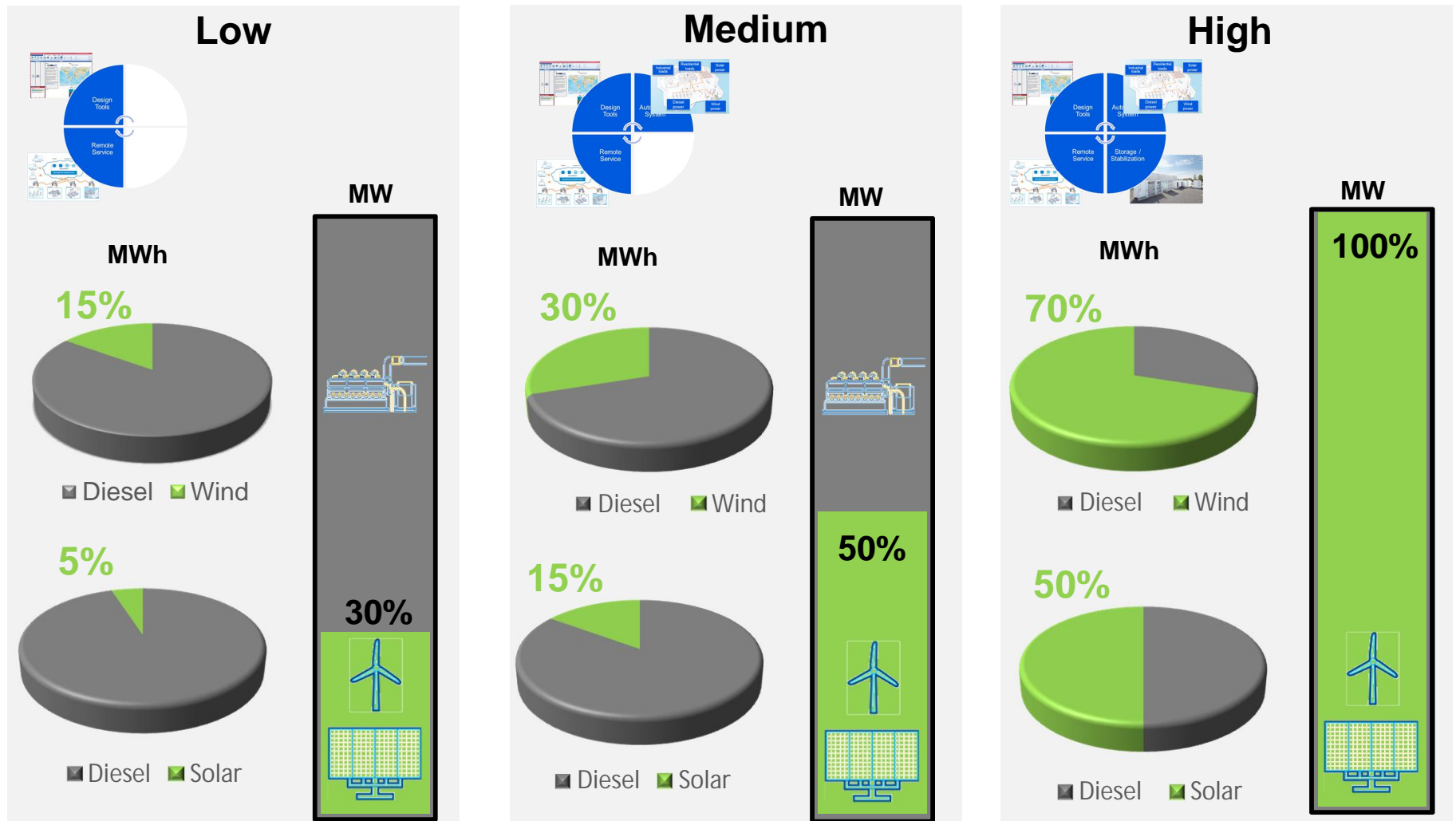


# Hybrid power systems Integration technologies

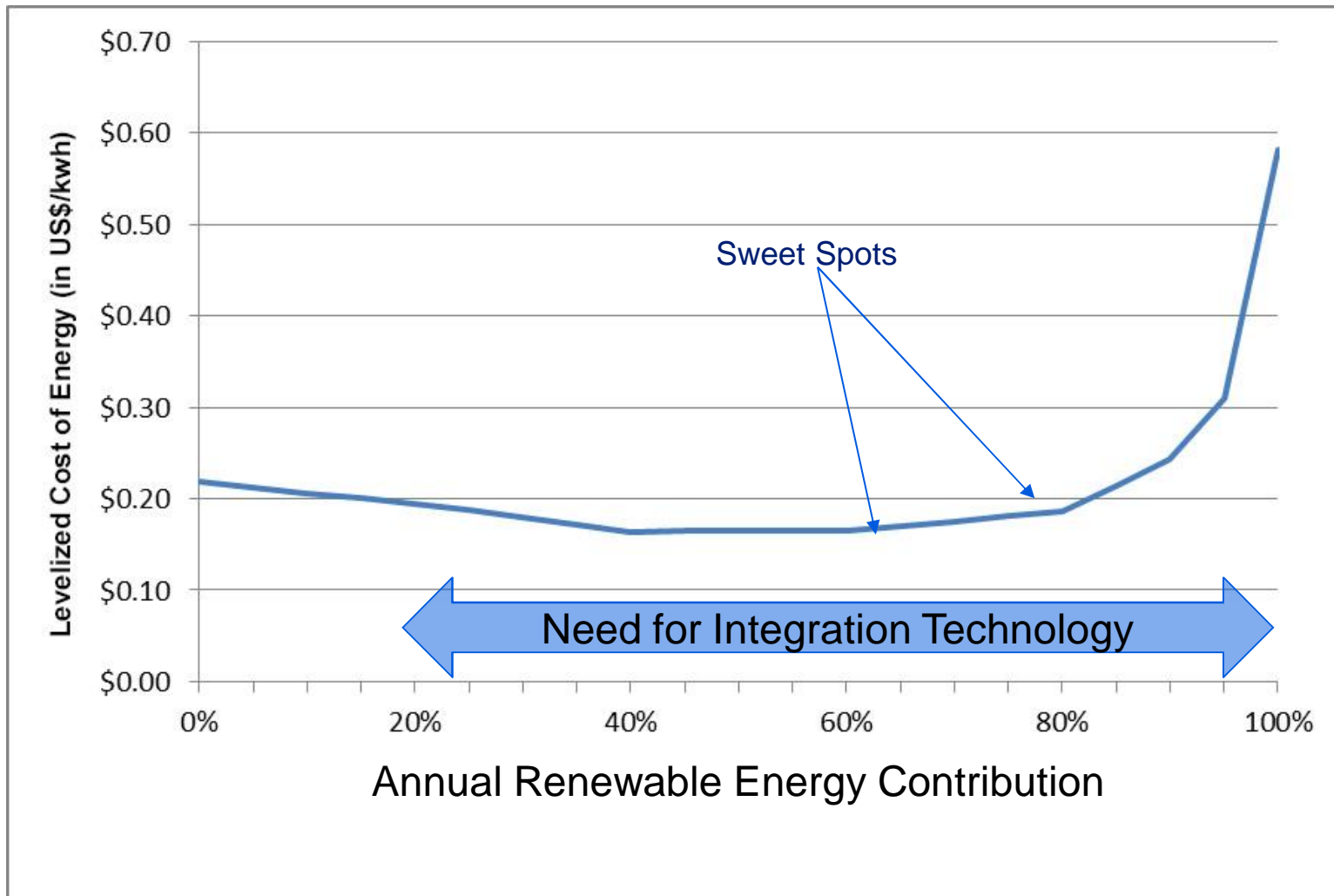


# Microgrid technologies

## Low, medium and high penetrations



# Integration technology Defined by renewable penetration levels



Source: HOMER ENERGY Newsletter 06-2013

# Automation and grid stabilization

## Technology overview

Microgrid Plus system	PowerStore
<p>Specially designed networked control system responsible for efficient and reliable power flow management</p>	<p>Compact and versatile grid stabilizing system capable of stabilizing power systems against fluctuations in frequency and voltage</p>
<ul style="list-style-type: none"> <li>• Maximizes fuel savings</li> <li>• Optimizes use of renewable energy</li> <li>• Guarantees optimum loading and spinning reserve in fossil fuel generators</li> <li>• Distributed logic enhances reliability and scalability for future system expansions</li> <li>• Modular and scalable</li> </ul>	<ul style="list-style-type: none"> <li>• Stabilizes an electricity network by rapidly absorbing/injecting power in order to maintain voltage and frequency</li> <li>• Battery or flywheel based. Includes state-of-the-art inverters and virtual generator control software</li> <li>• Applicable to isolated grids or in grid support mode</li> </ul>

# References – Hybrid power plant Marble Bar, PV/Diesel



Australian Government  
Department of Climate Change  
and Energy Efficiency

**HORIZON**  
POWER



**Project name**  
Marble Bar  
**Country**  
Western Australia, Australia  
**Customer**  
Horizon Power  
Government of WA  
**Completion date**  
2010

## ABB solution

- PV/diesel Microgrid with PowerStore grid-stabilizing technology and Microgrid Plus System
- The resulting system consists of:
  - Diesel (4 x 320kW)
  - PV (1 x 300kW)
  - PowerStore-flywheel (1 x 500kW)
  - Microgrid Plus System

## Customer benefits\*

- Minimize diesel consumption, 405,000 liters of fuel saved annually
- Minimum environmental impact, 1,100 tonnes CO2 avoided annually
- Reliable and stable power supply
- 60% of the day time electricity demand is generated by the PV plant

## About the project

Marble bar and Nullagine are the world`s first high penetration, solar photovoltaic diesel power stations

# References – Integrated wind or PV plant

## Ross Island, Wind/Diesel



### Project name

Ross Island

### Location

Ross Island, Antarctica

### Customer

New Zealand's Antarctic Division  
USA McMurdo Station

### Completion date

2009

### ABB solution

- Integration of wind turbines into the microgrid with PowerStore grid-stabilization and Microgrid Plus System
- Implement a frequency converter to connect a 50Hz network to a 60Hz one
- The resulting system consists of: Diesel (9 x 125kW), WTG (3 x 330kW), PowerStore-flywheel (1 x 500kW), Microgrid Plus System, frequency converter

### Customer benefits

- Minimize diesel consumption
- Reduced environmental risk of transporting diesel
- 463,000 liters of diesel fuel saved annually
- 2,800 tons CO2 avoided annually
- Up to 70% wind power peak penetration

### About the project

- Integration of the southernmost wind farm in the world into a dual 50 and 60Hz microgrid

# References – Integrated wind or PV plant

## DeGrussa Mine - Solar/Diesel

**juwi**



**SANDFIRE**  
RESOURCES NL



**Project name**  
DeGrussa Copper-Gold Mine  
**Country**  
Australia  
**Customer**  
juwi Renewable Energy  
**Completion date**  
To be completed in 2016

### ABB solution

- Integration of a new 10.6 megawatt (MW) solar PV field and a battery storage system with existing diesel generation to provide reliable base-load power.
- The resulting system consists of: PowerStore™ grid stabilization solutions (2 x 2 MW), solar inverter stations (5 x 2 MW), solar MV stations, a transformer (5 MVA) and the Microgrid Plus System

### Customer benefits

- Expected diesel fuel saving is 5 million liters per year, cutting diesel consumption by 20%

### About the project

- The new hybrid solar facility will be the largest integrated off-grid solar and battery storage plant in Australia.
- Once fully integrated, the plant will reduce CO2 emissions by 12,000 tons.

# References – Optimized microgrid integration Faial, wind/diesel



## Project name

Faial wind/diesel stabilization

## Country

The Azores, Portugal

## Customer

Electricidade dos Acores (EDA)

## Completion date

2013

## ABB solution

- Design, supply, installation and commissioning of a Microgrid Plus System
- The control system optimizes the wind penetration into the microgrid and helps dispatch the HFO generators optimally

## Customer benefits

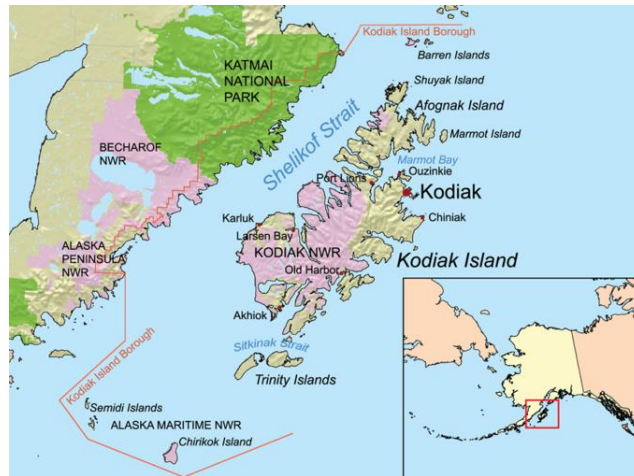
- Optimized wind penetration to ensure minimum fuel consumption and grid stability
- Reduced maintenance through automatic management of the wind farm power setpoint

## About the project

The integration of wind energy combined with ABB's innovative solution will save an estimated 3.5 million liters of fuel per year



# References – Ancillary power system services Kodiak Island, grid stabilizing system



## Project name

Kodiak Island

## Country

Alaska, United States of America

## Customer

Kodiak Electric Association (KEA)

## Completion date

Due to be completed in 2015

Image by, Karl Musser, created based on [USGS](#) data. [Category:Maps of Alaska](#)

## ABB solution

- Deliver two PowerStore-flywheel units to stabilize the power grid and increase renewable energy

## Customer benefits

- Provide voltage and frequency support for a new crane
- Extend the life of the battery systems by up to 6 years
- Help to manage the intermittencies from a 9 MW wind farm
- Reduced reliance on diesel generators

## About the project

- Two PowerStores act in parallel in order to deliver optimal grid stabilization on Kodiak island
- “Not only will the ABB PowerStores allow us to shave the peaks off our cranes’ load, it will also reduce the stresses placed on our battery systems and extend their lifespans, which was a key deciding factor to move forward with this project.” *Darron Scott, president and CEO of Kodiak Electric Association*

# Ancillary power system services

## Longmeadow, PV/Diesel/Battery



**Project name**  
Longmeadow  
**Location**  
South Africa  
**Customer**  
Longmeadow Business Estate  
**Completion date**  
2016

### ABB solution

- PV/diesel microgrid with battery-based system to maximize solar contribution and ensure security of power supply at ABB's premises in Johannesburg
- The resulting system consists of:
  - 750 kWdc rooftop PV plant, including ABB PV inverter
  - 1 MVA/380 kWh battery-based PowerStore
  - Microgrid Plus System

### Customer benefits\*

- Reliable and stable power supply
- Optimized renewable energy contribution to the facility
- Ability to island from the grid in case of an outage
- CO2 reduction: over 1,000 tons/year
- Up to 100% renewable energy penetration

### About the project

The microgrid solution is for the 96,000 sqm facility houses hosting ABB South Africa's headquarters as well as manufacturing facilities with around 1,000 employees. The innovative solution will help to maximize the use of solar energy and ensure uninterrupted power supply.

# Contact information

## For any questions, please contact me

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