



Climate Change and Hydraulic Fracturing

Proppants:

Calculating the Carbon Dioxide
Equivalent Emissions from Silica
Sand Production in Wisconsin



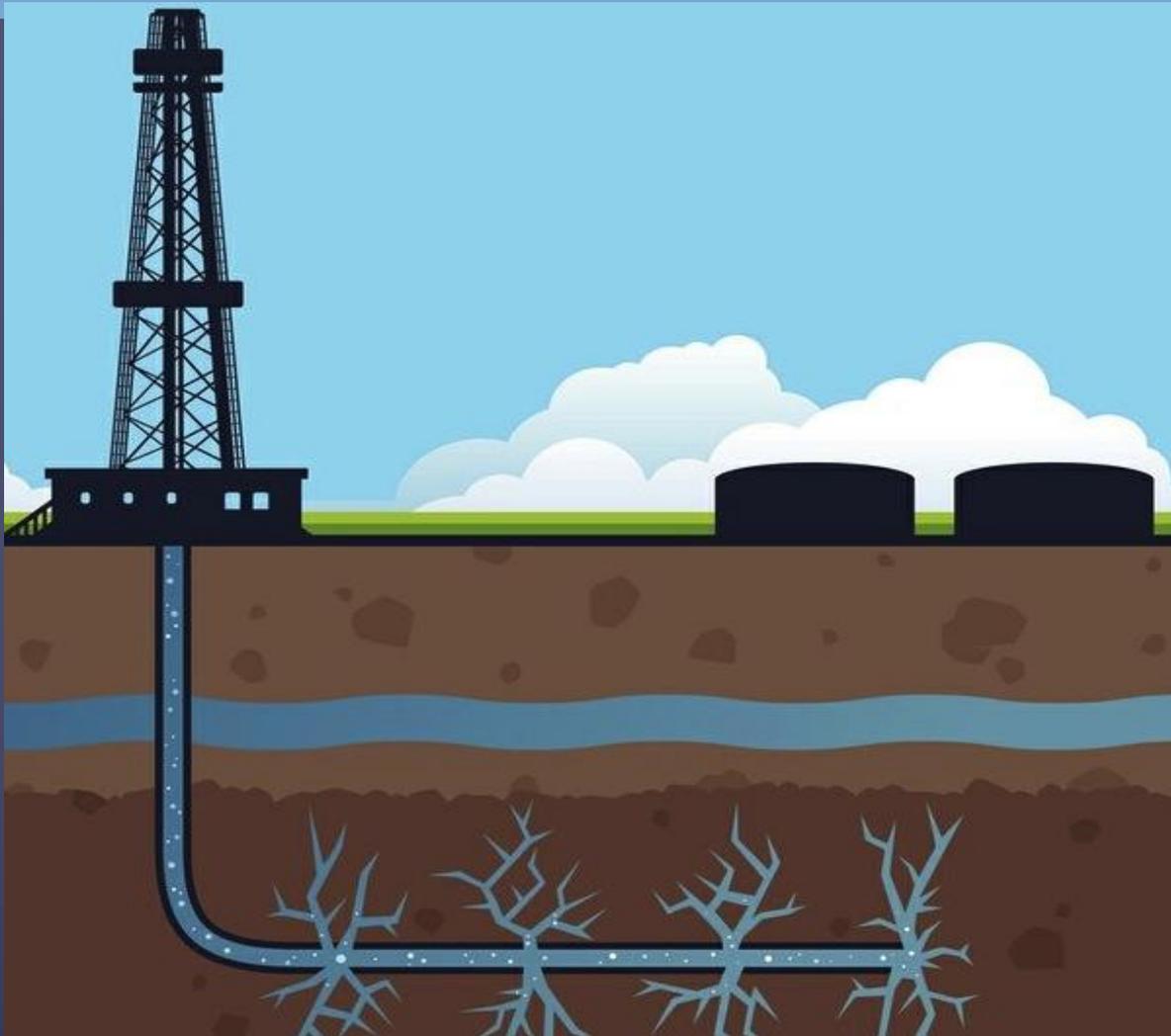
Natalia Nelson

University of California, Santa Barbara

Purpose

- Examine relationship between hydraulic fracturing and climate change
- Calculate numerical quantity of greenhouse gas emissions released in life-cycle of hydraulic fracturing proppant

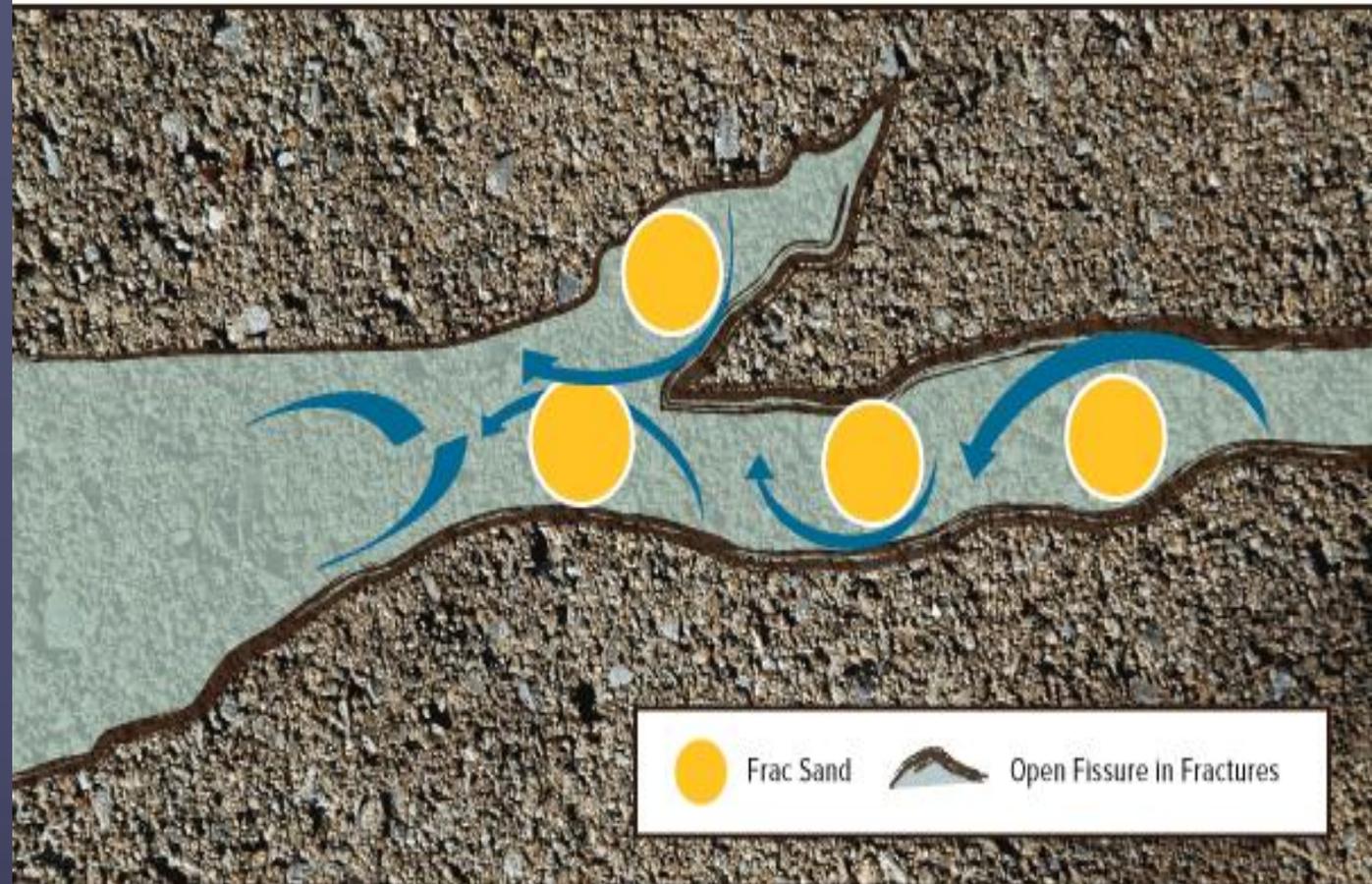
What is Hydraulic Fracturing?



Proppants = Propping Agents

Thousands of tons of proppants are needed for each hydraulic fracturing well

Sand Acts As a Proppant in Hydraulic Fracturing



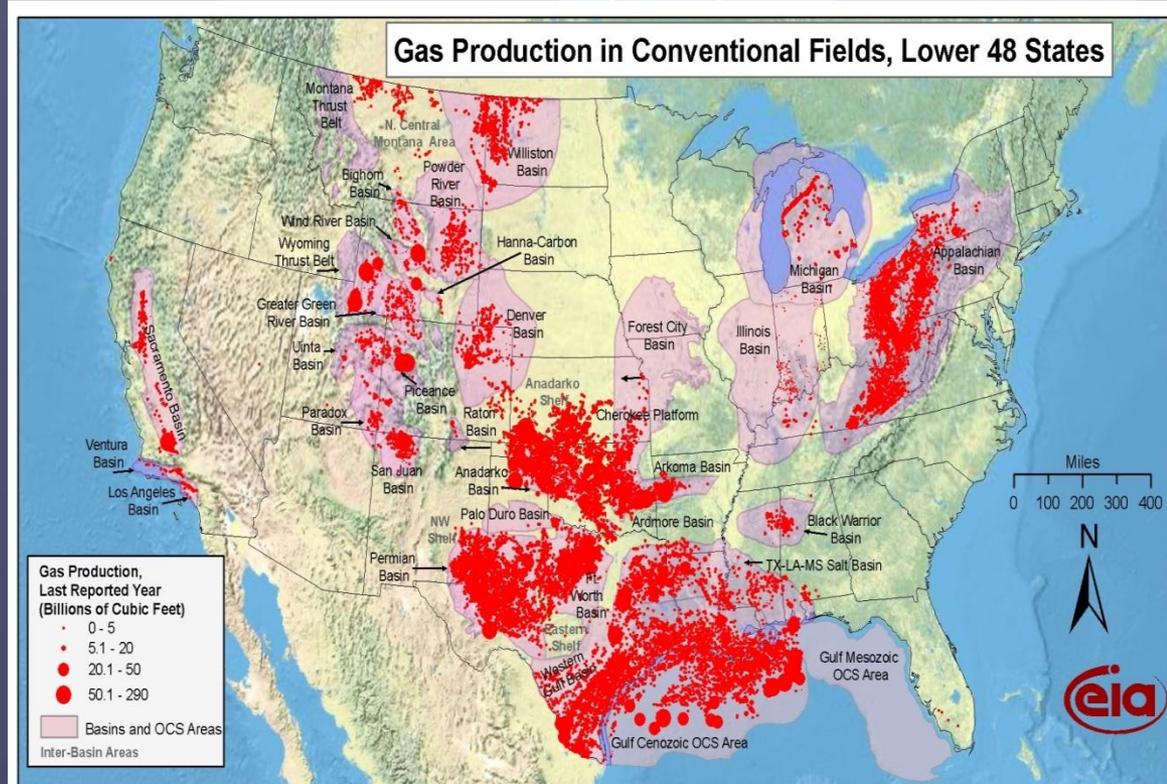
Silica Sand

- SiO_2
- 99% of all proppants
- 0.4 - 0.8 mm
- ~ 5,000 psi



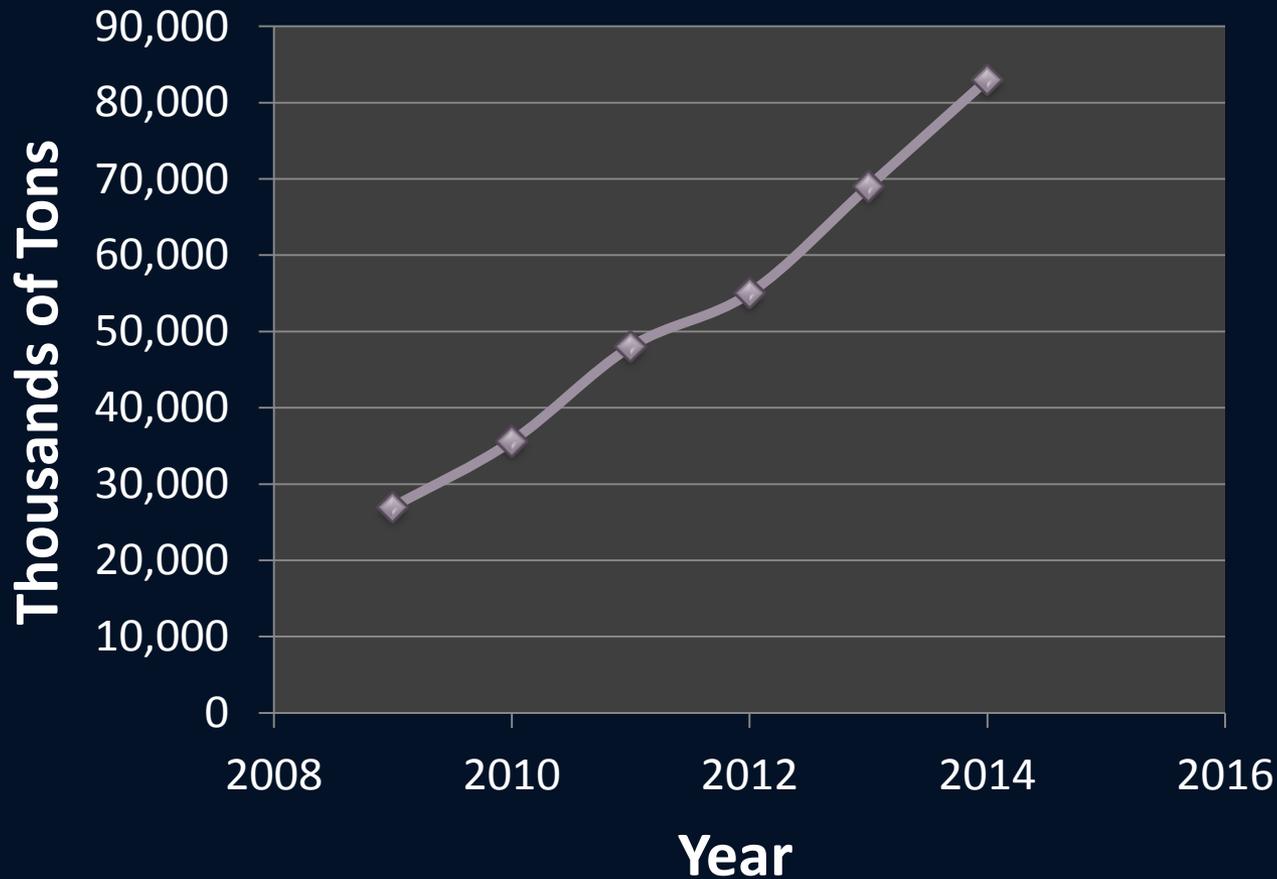
Hydraulic Fracturing Boom

- Currently 40% of all domestic oil and natural gas extraction
- 75% by 2035
- 1.7 million active wells across the U.S.





Silica Sand Boom



Nationwide
Production
of Silica
Sand

Literature Review

- Numerous life-cycle assessments of hydraulic fracturing have calculated greenhouse gas emissions
 - **NONE** included emissions from proppant production
- Other impacts of silica sand production have been documented but not emissions

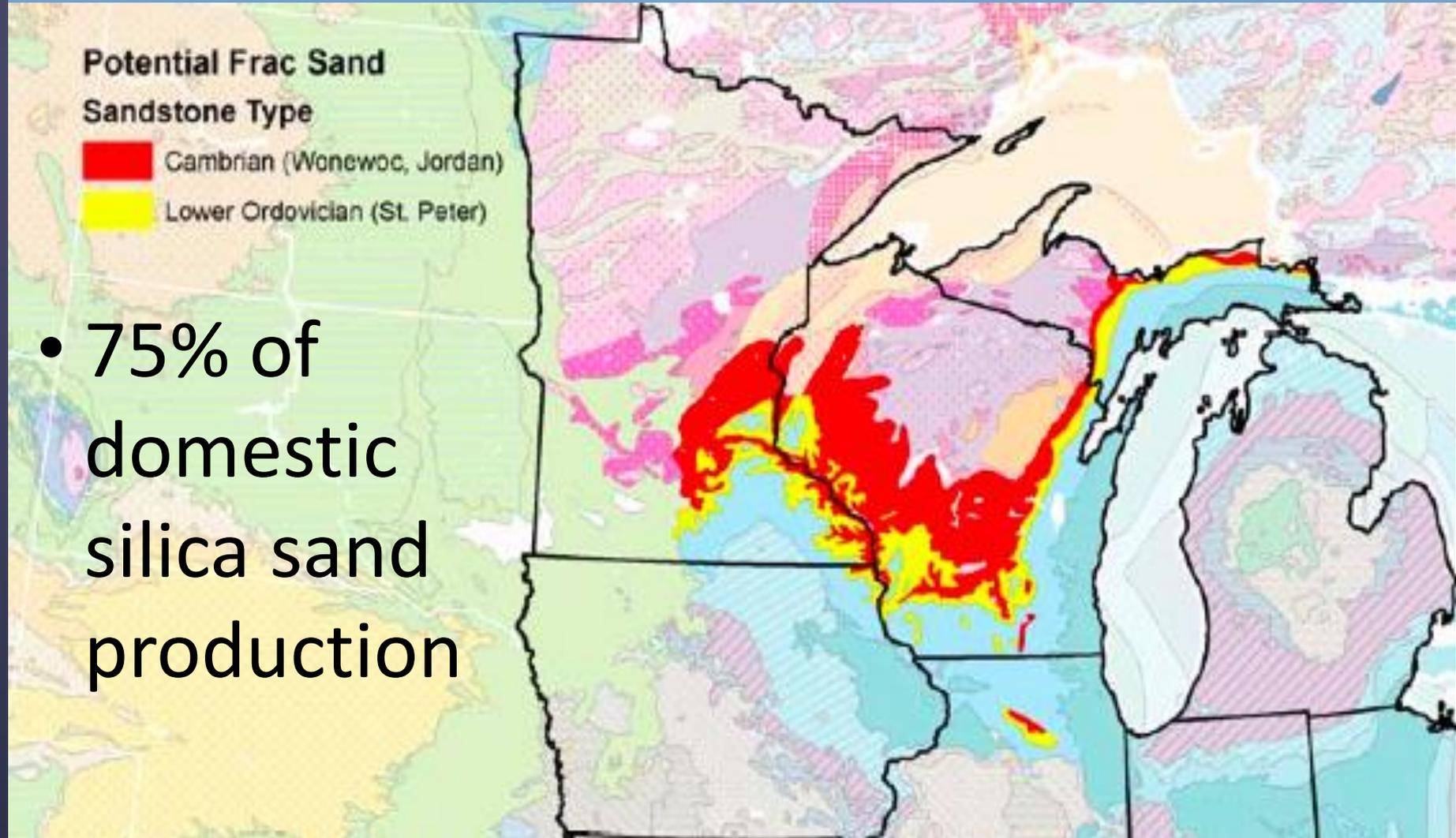
Why is this important?



Research Questions

1. What quantity of CO₂e emissions is released from the production and distribution of silica sand proppant?
2. How do these emissions compare to life-cycle CO₂e emissions of hydraulic fracturing?
3. Should proppant production be included in future CO₂e life cycle analyses of hydraulic fracturing?

Wisconsin as a Case Study



Silica Sand Production Process



Mining



Processing

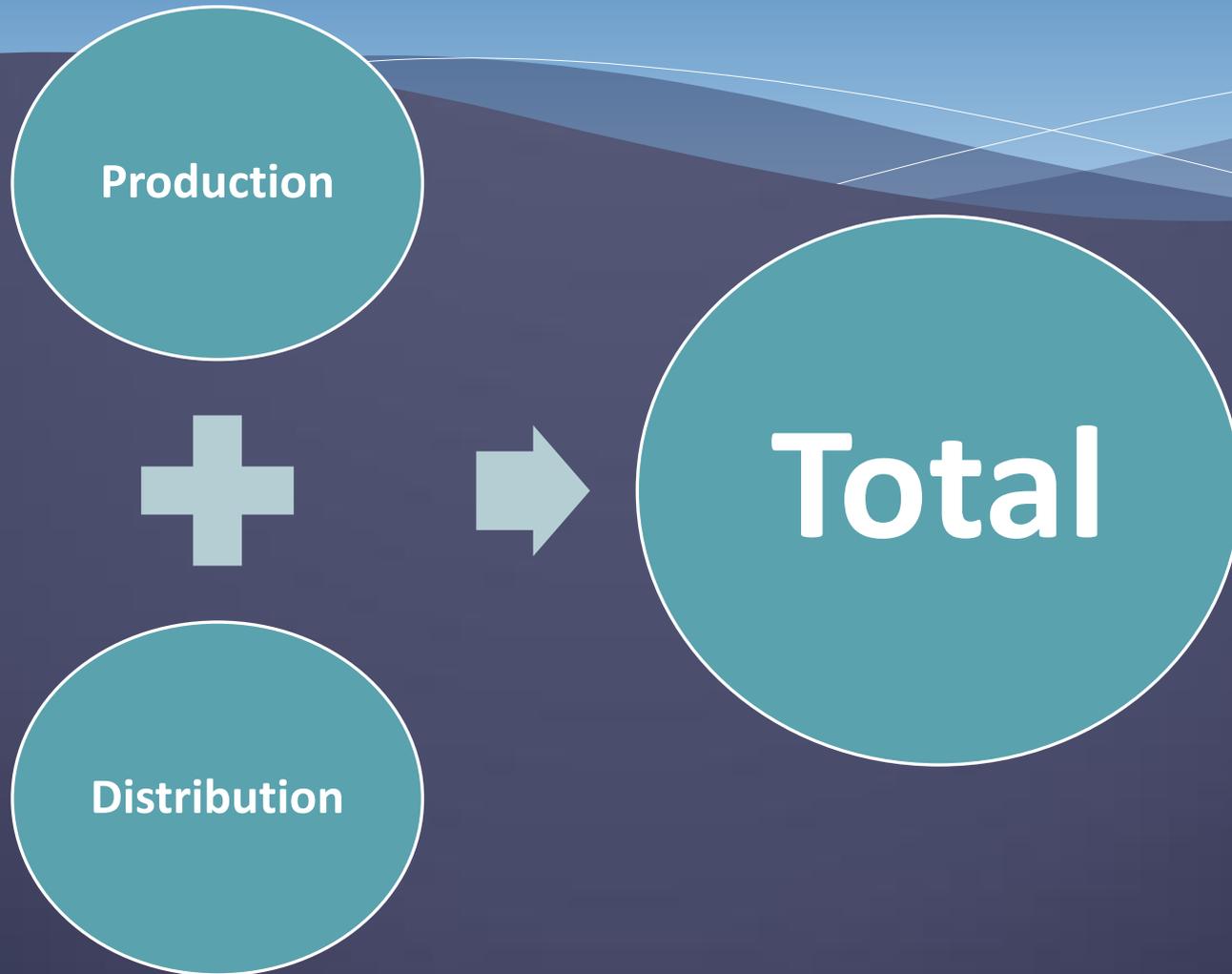


Transportation

Production

Distribution

Calculating CO₂e Emissions



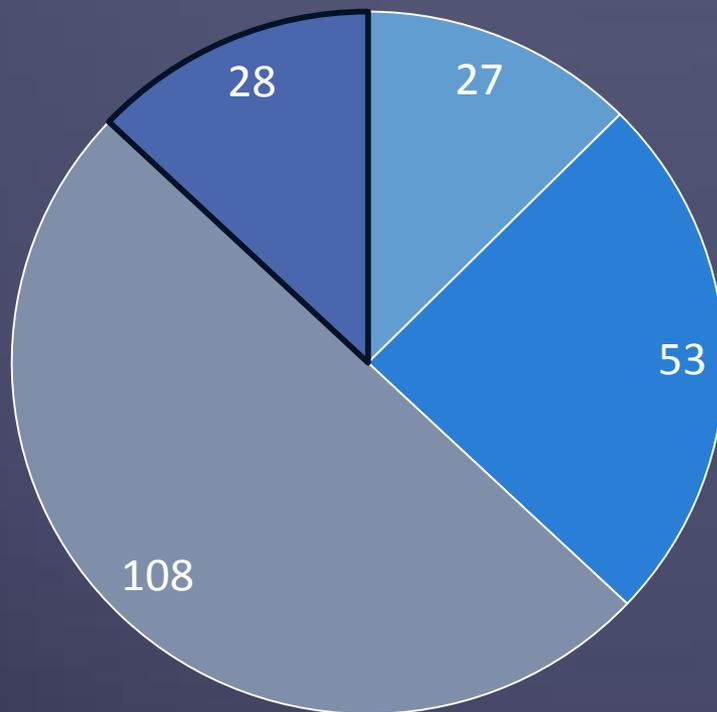
I. CO₂e Emissions from Production*

- i. Examined 143 facility permits for CO₂e emissions data

*Production was defined as the emissions from the mining, processing, and load out facilities involved in silica sand production.

I. CO₂e Emissions from Production

143 Facilities' GHG Data from Permits



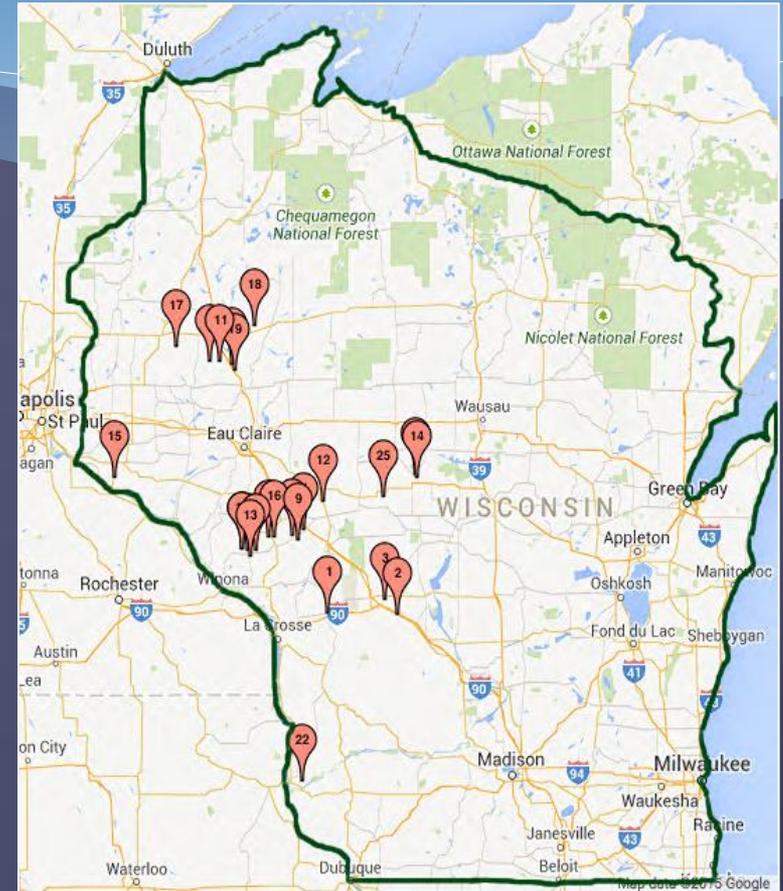
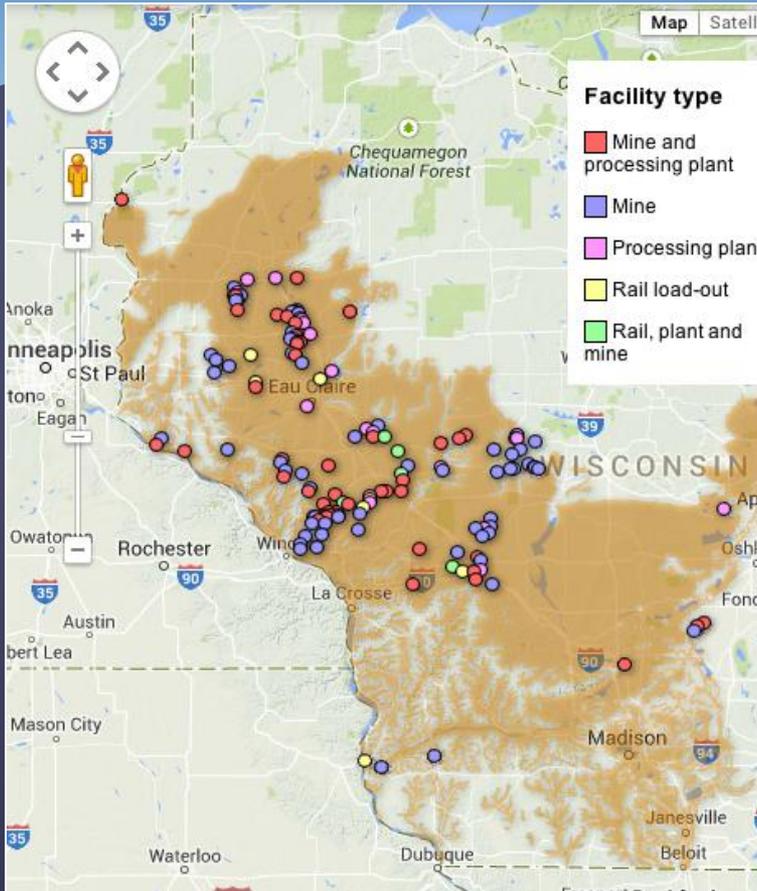
□ Unidentified by Air Permit Search Tool

□ Identified; No records

□ Identified; Records; No CO₂e Emissions Data

□ Identified; Records; CO₂e Emissions Data

I. CO₂e Emissions from Production



Out of 143 active mining, processing, and load out facilities...

Only 28 provided CO₂e data in their permits

I. CO₂e Emissions from Production

- i. Examined 143 facility permits for CO₂e emissions data
- ii. **Noted missing data in permits**

2.2.6 Plant-wide Potential Emissions Summary

Table 2-18 Plant-wide Potential Emissions Summary

Sources:	Potential to Emit (PTE) Emissions																												
	PM		PM _{2.5}		PM ₁₀		CO		CO ₂		Lead		NO _x		N ₂ O		SO ₂		TOC		Methane		VOC		GHG				
	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	
Truck Traffic	29.15	127.66	7.43	32.54	0.74	3.25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Stockpiles																													
Wet Plant Feed	0.22	0.96	0.11	0.48	0.02	0.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mine Non Spec Sand	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dry Plant Feed(WP)	0.22	0.96	0.11	0.48	0.02	0.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dry Plant Feed (DP)	0.22	0.96	0.11	0.48	0.02	0.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dry Plant Non Spec (pre)	0.07	0.32	0.04	0.16	0.01	0.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dry Plant Non Spec (post)	0.07	0.32	0.04	0.16	0.01	0.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mine Pit Operations																													
Blasting	0.54	2.38	0.28	1.24	0.02	0.07	6.84	29.96	34.10	149.36	-	-	1.74	7.60	-	-	0.20	0.89	-	-	-	-	-	-	-	-	-	-	-
Drill	0.03	0.14	0.02	0.07	0.02	0.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulldozer - Crushing	1.97	8.63	1.48	6.47	0.21	0.91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulldozer - Overburden Shaping	1.97	8.63	1.48	6.47	0.21	0.91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulldozer - Non Spec Sand Placement	1.97	8.63	1.48	6.47	0.21	0.91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Loader w/ Rock Breaker	0.18	0.36	0.08	0.16	0.02	0.03																							
Backhoe	0.12	0.30	0.06	0.15	0.02	0.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mine End Front Loader	0.17	0.76	0.09	0.39	0.03	0.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mine Pit Material Handling and Crushing	7.49	10.38	2.60	3.69	0.70	0.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dry Plant Fugitives	0.10	0.43	0.03	0.14	0.01	0.04																							
Dryer #1 (P20/C20/S20)	1.58	6.92	1.58	6.92	1.58	6.92	18.55	81.25	6235	27311	2.60E-05	1.14E-04	9.01	39.46	0.11	0.50	3.12E-02	0.14	0.57	2.50	0.12	0.52	0.29	1.25	6272	27473			
Dry Plant (P30/C30/S30)	0.35	1.53	0.35	1.53	0.35	1.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Storage Operations (P40/C40/S30)	0.28	1.24	0.28	1.24	0.28	1.24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Loadout Spout (P50/C50/S30)	0.06	0.26	0.06	0.26	0.06	0.26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Facility Totals	46.77	181.78	17.70	69.51	4.50	17.53	25.39	111.21	6269.4	27459.9	2.60E-05	1.14E-04	10.75	47.07	0.11	0.50	0.24	1.03	0.57	2.50	0.12	0.52	0.29	1.25	6,272.35	27,472.88			

* Discrepancies between the individual totals and the facility totals are due to rounding. The facility totals are the calculated PTE Emissions

I. CO₂e Emissions from Production

- i. Examined 143 facility permits for CO₂e emissions data
- ii. Noted missing data in permits
- iii. **Adjusted facility-reported data based on Northern Industrial Sands document**

Northern Industrial Sands Document



Northern Industrial Sands – Fry Hill

Air Permit Application

Prepared for
Northern Industrial Sands – Fry Hill

June 2014

Table 2-1 Overburden Hauling and Reclamation Truck Traffic Assumptions

Overburden hauling/ reclamation	Value		Source
Haul Trucks	224	trucks/day	Based on maximum design capacity
Vehicle distance per round-trip	5,280	ft	Based on facility estimate
Empty haul truck weight	20	tons	
Weight transported per truck	22	tons	
Mean vehicle weight	31.0	tons	Based on 100% of the route carrying a full load
Trips	81,818	trip/yr	Based on weight transported per truck and year-round mine operation
Hourly Vehicle Rate	9.3	vehicles/hr	

- ‘Hourly Data’ – Hours of equipment usage (time)
- ‘Traffic Data’ – Distance traveled by vehicles on-site (miles)

Adjusting Facility-reported Data Based on Northern Industrial Sands Document

Equation 1: 'Hourly Data' CO₂ Emissions Calculation

$$\frac{\text{hours of equipment use}}{\text{year}} \times \frac{\text{equipment – specific grams CO}_2 \text{ release}}{\text{hour}} \times \frac{\text{ton}}{\text{gram}} = \frac{\text{ton CO}_2}{\text{year}}$$

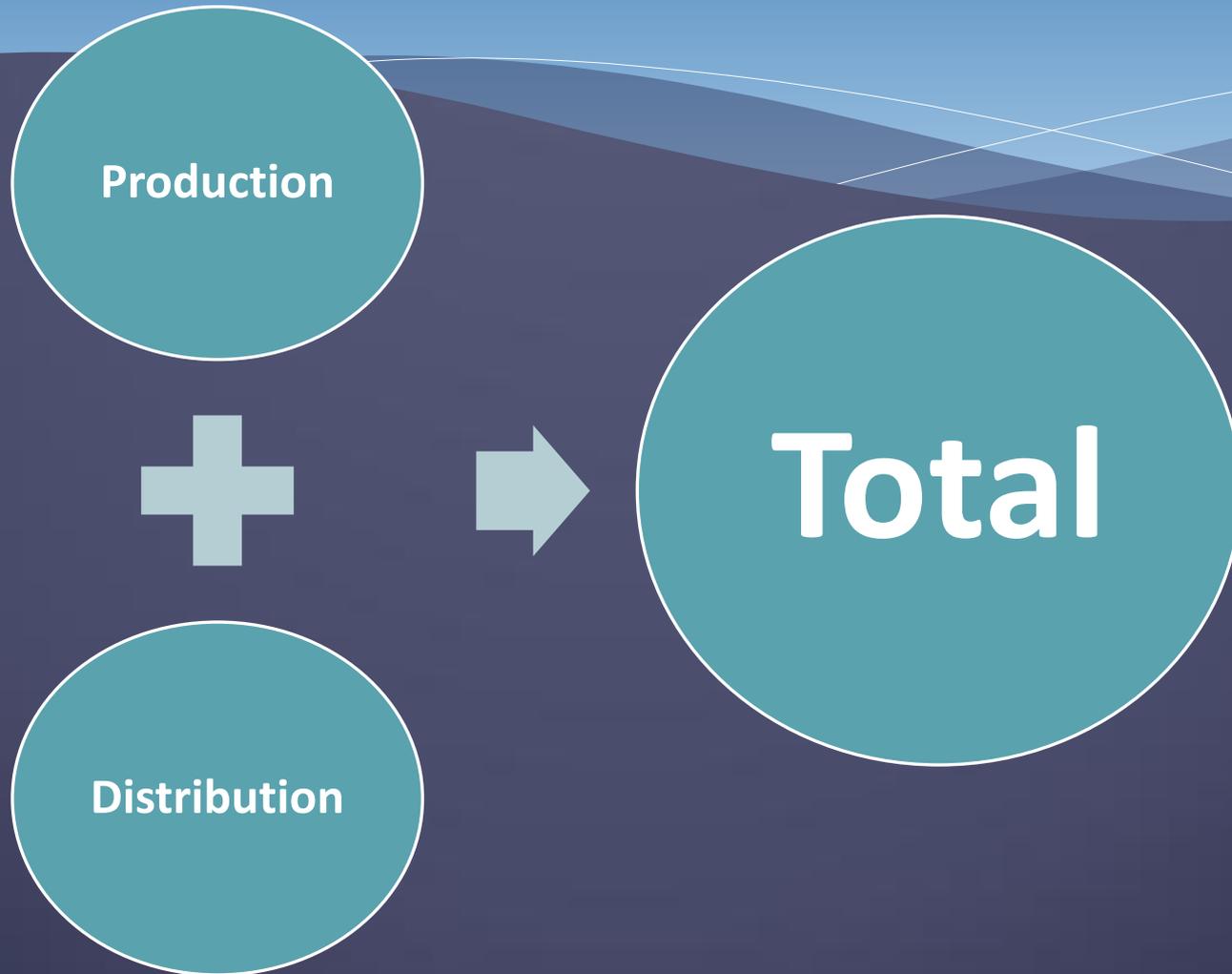
Equation 2: 'Traffic Data' CO₂ Emissions Calculation

$$\frac{\text{equipment trips}}{\text{year}} \times \frac{\text{feet}}{\text{equipment trips}} \times \frac{\text{mile}}{\text{feet}} \times \frac{\text{gallons fuel used}}{\text{mile}} \times \frac{\text{ton CO}_2}{\text{gallons fuel used}} = \frac{\text{ton CO}_2}{\text{year}}$$

I. CO₂e Emissions from Production

- i. Examined 143 facility permits for CO₂e emissions data
- ii. Noted missing data in permits
- iii. Adjusted facility-reported data based on Northern Industrial Sands Document
- iv. **Obtained percent increase and extrapolated statewide**

Calculating CO₂e Emissions



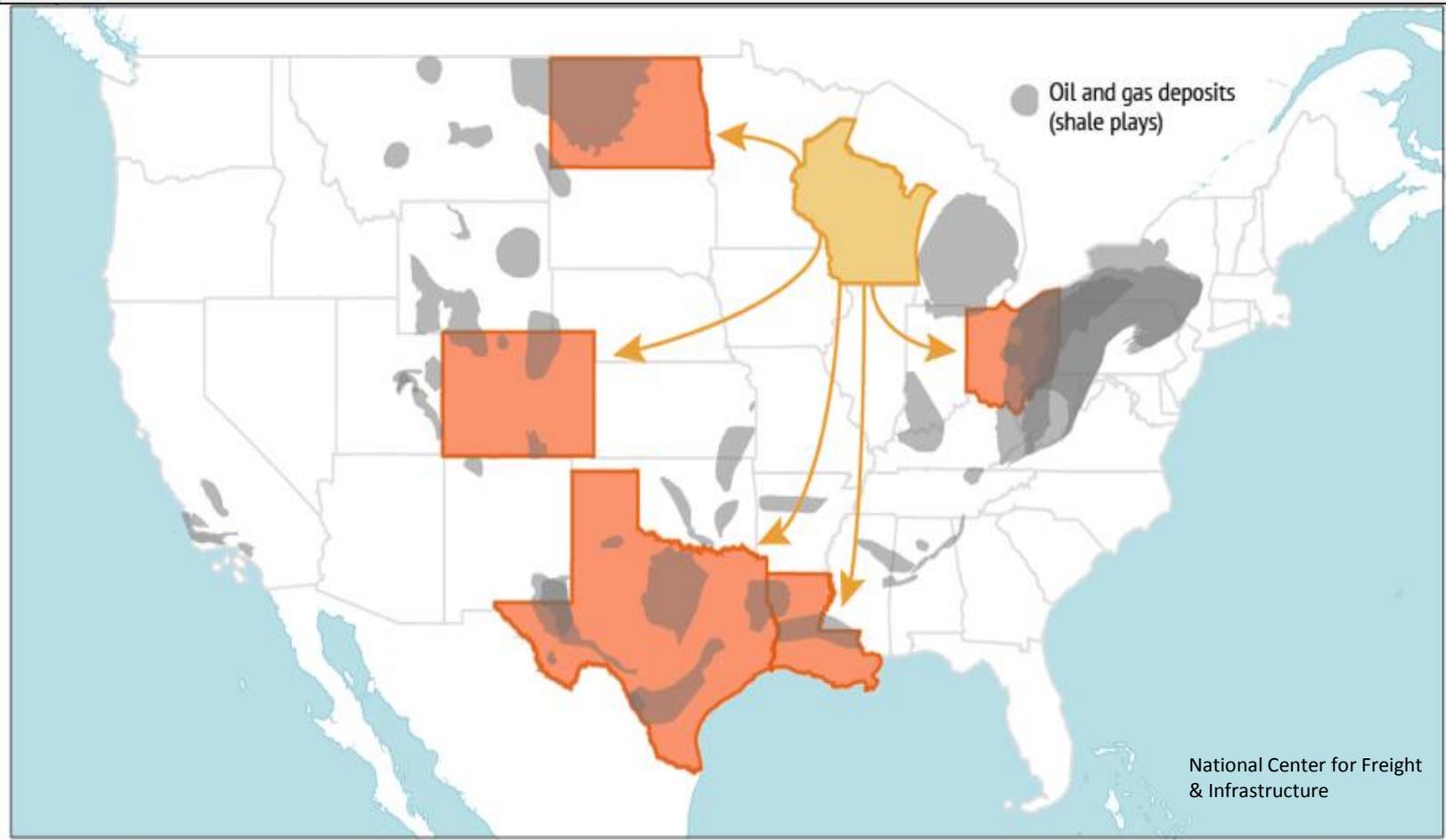
II. CO₂e Emissions from Distribution*

- i. Used low and high estimates of silica sand outputs from Wisconsin to provide range
 - 26 and 40 million tons
- ii. Assumed equal distribution to top five states
 - Texas, Louisiana, Colorado, North Dakota, Ohio

*Distribution was defined as the emissions from exporting silica sand output to hydraulic fracturing wells.

II. CO₂e Emissions from Distribution

Top 5 Destinations for Wisconsin Silica Sand



II. CO₂e Emissions from Distribution

- i. Used high and low estimates of silica sand output from Wisconsin to provide range
 - 26 and 40 million tons
- ii. Assumed equal distribution to top five states
 - Texas, Louisiana, Colorado, North Dakota, Ohio
- iii. **Calculated emissions using fuel efficiency rates of rail and truck transportation**
 - 30% truck, 70% rail

II. CO₂e Emissions from Distribution



Equation 3: Rail Transportation CO₂ Emissions Calculation

$$\text{tons sand hauled} \times \text{miles to destination} \times \frac{\text{gallon diesel fuel}}{\text{ton miles}} \times \frac{\text{ton CO}_2}{\text{gallon diesel fuel}} = \text{ton CO}_2$$

Equation 4: Truck Transportation CO₂ Emissions Calculation

$$\text{miles to destination} \times \frac{\text{gallons diesel fuel}}{\text{mile}} \times \frac{\text{ton CO}_2}{\text{mile}} = \text{ton CO}_2$$





CO₂e Emissions from Silica Sand Production & Transportation in Wisconsin



(1) Production



(2) Distribution



Facility Reported Emissions



NIS Case Study
Calculated Emissions



Hourly Data



Traffic Data



Percent Increase in Emissions



Rail



Truck



Adjusted Facility Emissions

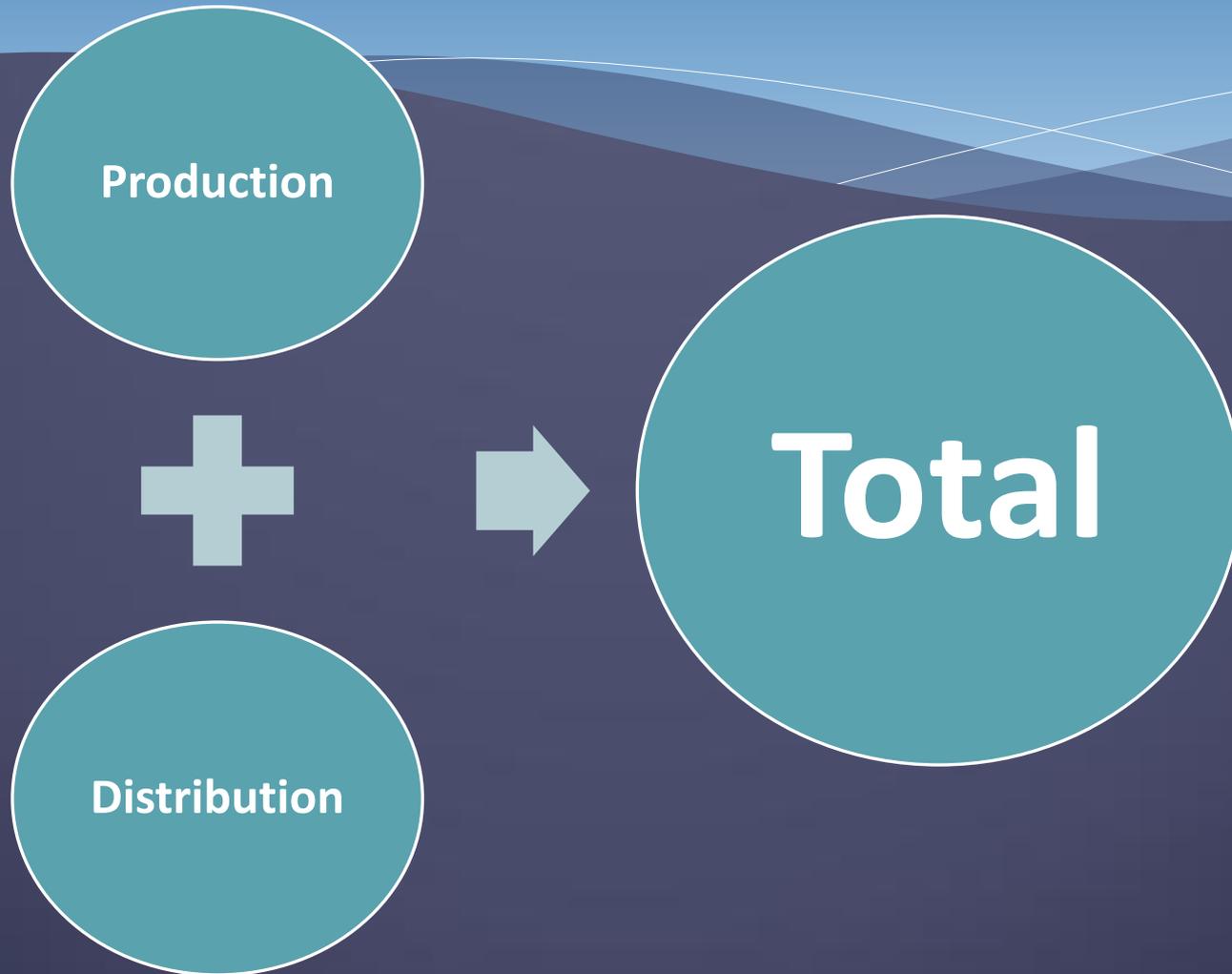


Combined Rail & Truck Distribution Emissions



Total CO₂e Emissions from Silica Sand Production & Transportation in Wisconsin

Calculating CO₂e Emissions



III. Total CO₂e Emissions

- i. Added Production and Distribution emissions data together (tonnage)
- ii. Converted to emissions per ton silica sand
- iii. Calculated ratio of solely proppant emissions to total hydraulic fracturing emissions

IOP PUBLISHING

Environ. Res. Lett. 6 (2011) 034014 (9pp)

ENVIRONMENTAL RESEARCH LETTERS

doi:10.1088/1748-9326/6/3/034014

Life cycle greenhouse gas emissions of Marcellus shale gas



Department
of Energy &
Climate Change

Potential Greenhouse Gas Emissions Associated with Shale Gas Extraction and Use

Professor David J C MacKay FRS

Dr Timothy J Stone CBE

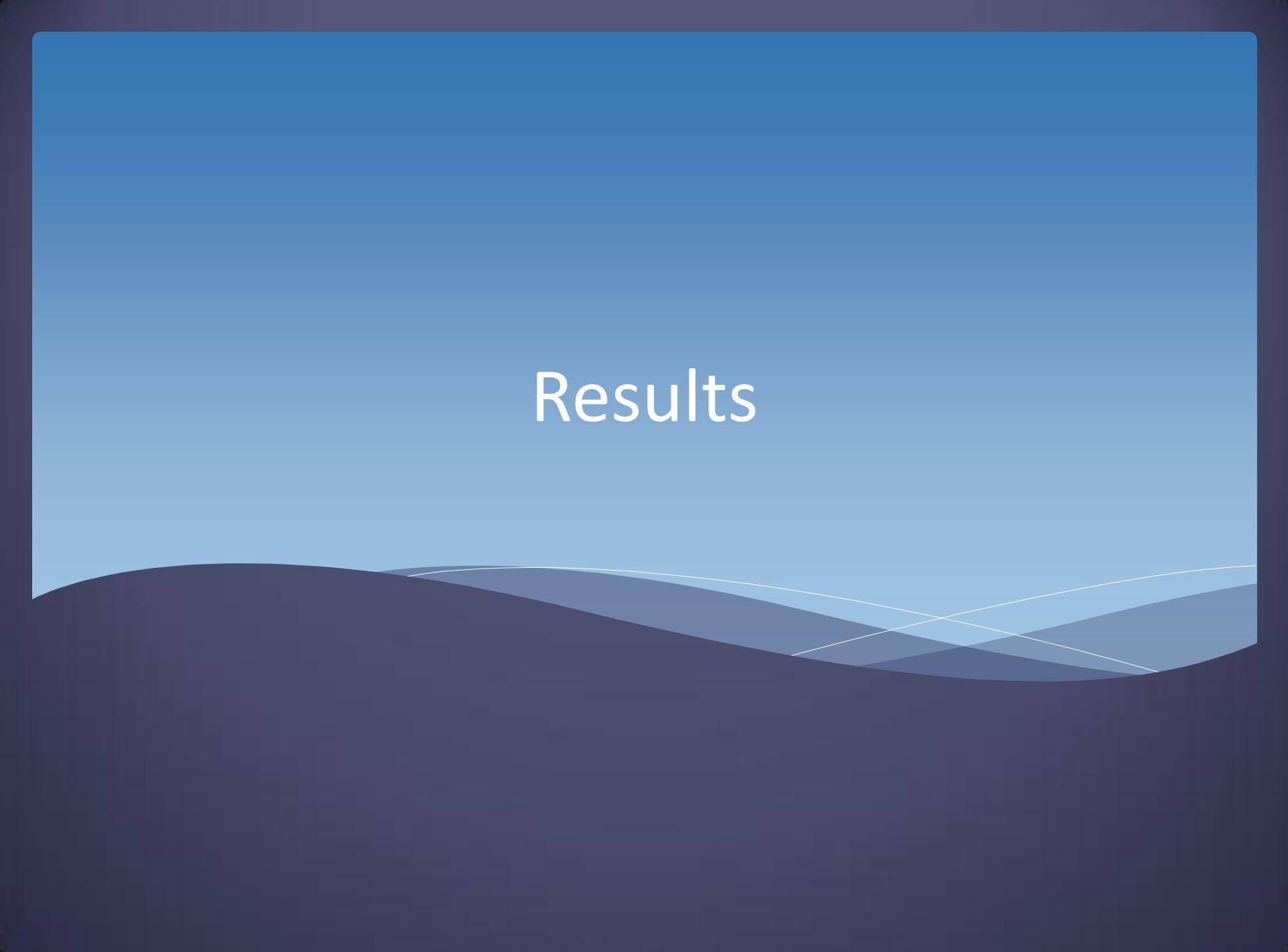
9th September 2013

Shale Gas Production: Potential versus Actual GHG Emissions

Francis O'Sullivan and Sergey Paltsev



Results

The image features a solid blue background with a gradient that is lighter at the top and darker at the bottom. At the bottom of the image, there is a dark blue, wavy shape that resembles a stylized horizon or a series of overlapping hills. The word "Results" is centered in the upper half of the image in a white, sans-serif font.

Answering the Research Questions

1. How much CO₂e emissions are released from the production and distribution of silica sand proppant?

- **Emissions from Production: ~3.3 million TPY**

Production: CO₂e Emissions from Wisconsin Facilities

Lower Estimate (CO ₂ e TPY)	3,247,452
Upper Estimate (CO ₂ e TPY)	3,432,910

Summary of Calculated CO₂ Emissions Data and NIS Provided Data (TPY)

Facility-Reported Data		Calculated Estimate	
	Blasting	149	
	Sand Dryer	27,311	
Total		27,460	
Calculated Emissions Data		Lower Estimate	Upper Estimate
Calculated Hourly Data Totals		345	494
Calculated Traffic Data Totals		1074	2510
Total Additional Emissions		1419	3004
Total Estimated Emissions (Facility-Reported + Calculated)		28,880	30,465
Percent of Total Emissions Added	5%	11%	

Answering the Research Questions

1. How much CO₂e emissions are released from the production and distribution of silica sand proppant?
 - **Emissions from Production:** ~3.3 million TPY
 - Facility emissions: 5% - 11% higher than reported
 - Adjusted Facility Average: 34,000 tons CO₂e emissions per year

Adjusted CO₂e Facility Emissions (TPY)

Facility No.	FID	Reported CO ₂ e Emissions	Adjusted Low Estimate (5% increase)	Adjusted High Estimate (11% increase)
1	662029940	28,597	30,027	31,742
2	627007260	62,102	65,207	68,933
3	662030380	1,585	1,664	1,759
4	772151270	9,800	10,290	10,878
5	603107010	44,000	46,200	48,840
6	610078590	30,000	31,500	33,300
7	609128960	38,894	40,839	43,172
8	772145770	18,922	19,868	21,003
9	662031150	11,019	11,570	12,231
10	603106680	70,996	74,545	78,806
11	662067560	60,733	63,770	67,414
12	662068110	1,379	1,448	1,531
13	662069540	715	751	794
14	610079140	636	668	706
15	662031040	21,034	22,086	23,348
16	603111190	27,473	28,847	30,495
17	612018550	55	58	61
18	662028620	18,566	19,494	20,608
19	662070090	28,672	30,106	31,826
20	729038640	24,449	25,672	27,138
21	603111410	28,620	30,051	31,768
22	627023210	57,158	60,016	63,445
23	855010310	46,121	48,427	51,194
24	603110860	57,967	60,865	64,343
25	627021670	12,083	12,687	13,412
26	642078800	45,862	48,155	50,907
27	648017920	121,600	127,680	134,976
28	642028420	21,880	22,974	24,287
Facility Average			33,410	35,318

Answering the Research Questions

1. How much CO₂e emissions are released from the production and distribution of silica sand proppant?
 - **Emissions from Production: ~3.3 million TPY**
 - Facility emissions: 5% - 11% higher than reported
 - Adjusted Facility Average: 34,000 tons CO₂e emissions per year
 - **Emissions from Distribution: ~1.2 million TPY**

Distribution: CO₂e Emissions from Rail and Truck Transportation

Lower Estimate (CO ₂ e TPY)	936,356
Upper Estimate (CO ₂ e TPY)	1,440,349

Answering the Research Questions

1. How much CO₂e emissions are released from the production and distribution of silica sand proppant?
 - **Emissions from Production:** ~3.3 million TPY
 - Facility emissions: 5% - 11% higher than reported
 - Adjusted Facility Average: 34,000 tons CO₂e emissions per year
 - **Emissions from Distribution:** ~1.2 million TPY
 - **Total:** ~4.5 million TPY

Total: Silica Sand Proppant Production and Distribution CO₂e Emissions in Wisconsin

	Lower Estimate (TPY)	Upper Estimate (TPY)
Production	3,247,452	3,432,910
Distribution	936,356	1,440,349
Total	4,183,808	4,873,259

Equivalent to annual greenhouse gas emissions from 860,000 passenger vehicles

Answering the Research Questions

2. How do these emissions compare to life cycle CO₂e emissions of hydraulic fracturing?

- 0.15 ton CO₂e per ton silica sand produced
- 5-34% increase in emissions if LCAs of hydraulic fracturing included proppant production

Summary of Percent Increase in Overall Hydraulic Fracturing Emissions due to Silica Sand Production

Authors	Scope	Finding (t CO ₂ e per well)	Percent Increase in Emissions of Silica Sand Production	
			Lower Estimate	Upper Estimate
O'Sullivan & Paltsev (2011)	Least extensive; only emissions during natural gas production; CH ₄ emissions only	1,378	19%	34%
Griffith et al. (2011)	Extensive; well development to completion; specific to Marcellus Shale	5,500	15%	27%
MacKay & Stone (2013)	Most extensive; well development to completion and additional elements	4,887	5%	10%

Answering the Research Questions

3. Should proppant production be included in future life cycle analyses of CO₂e calculations of hydraulic fracturing?

Yes!

Conclusions

- **Tremendous need** for facility greenhouse gas data
- Proppant production emissions **absent** from hydraulic fracturing GHG research
- A 5-34% increase in life cycle assessment calculations of hydraulic fracturing is **extremely significant** for policy-makers, scientists, and the public



Recommendations for Emissions Reduction

- **Reduce distance** between mine site and processing site
- Upgrade equipment **efficiency**
- Switch transportation method from truck to **rail** (3x more efficient)
- Recover and **re-use proppants**
- **Regulate** facility emissions with a long-term system of greenhouse gas monitoring

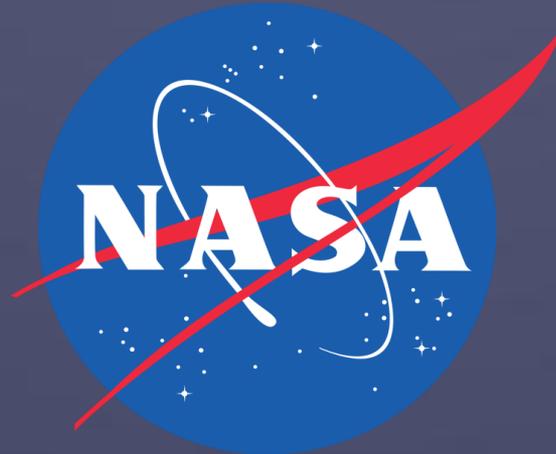
Future Research

- **Replace** assumptions with hard data
- Reach beyond the **scope** of Wisconsin
- Examine the feasibility and efficiency of proppant **recovery** and **recycling** after use.

Acknowledgements



European Space Agency



UCSB



Image Sources

Silica Sand Granules: BuyProppant.com, 2015

Wisconsin Outline: WisconsinWatch.org, 2013

Silica Sand Machinery: Sircon.com, 2014

Temperature and Carbon Dioxide Graph: zFacts.com, 2010

Wildfires in California: [The Guardian](http://TheGuardian.com), 2013

Fulsom Dam: Justin Sullivan, 2014

Hurricane Patricia: Scott Kelly, 2015

Hydraulic Fracturing Graphic: Getty, 2013

Sand Acts as a Proppant in Hydraulic Fracturing: U.S. Global Investors, 2014

Silica Sand Pile: Broadmoor, 2015

Silica Sand Processing: Foundry Silica, 2015

Fracking Sand: Minnesota Environmental Quality Board, 2013

Frac Sand Semi Truck: Twincities.com, 2014

Aerial View of Kosse Mine: Superior Silica Sands, 2015

Cambrian and Ordovician Sandstone Formations: Reed, 2005

Aerial view of Clinton Mine: Superior Silica Sands, 2015.

Aerial View of New Auburn Plant: Superior Silica Sands, 2015.

Wisconsin Silica Sand Facilities: WisconsinWatch.org, 2014

Top U.S. Destinations for Silica Sand: National Center for Freight and Infrastructure, 2013

Thank you!

Questions?

